Asphalt & Polymer Supply Outlook

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Acknowledgements

Asphalt Supply Information

 Bill Haverland
 ConocoPhillips Company

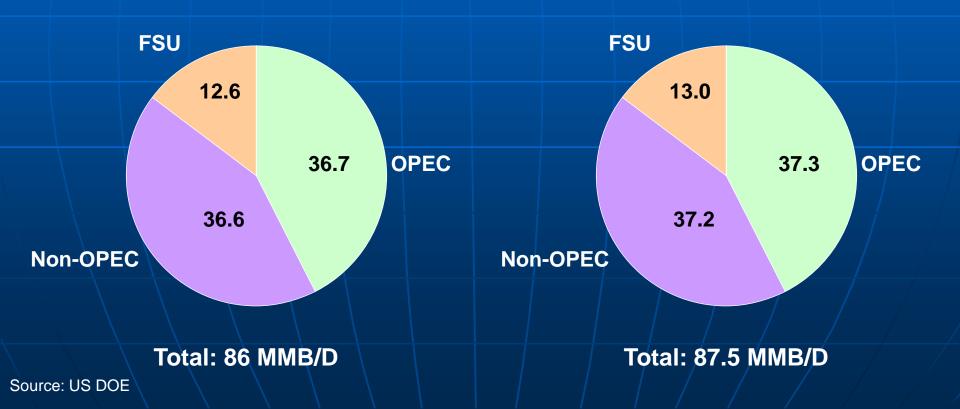
 Polymer Supply Information

 Tom Brewer
 De Witt & Company

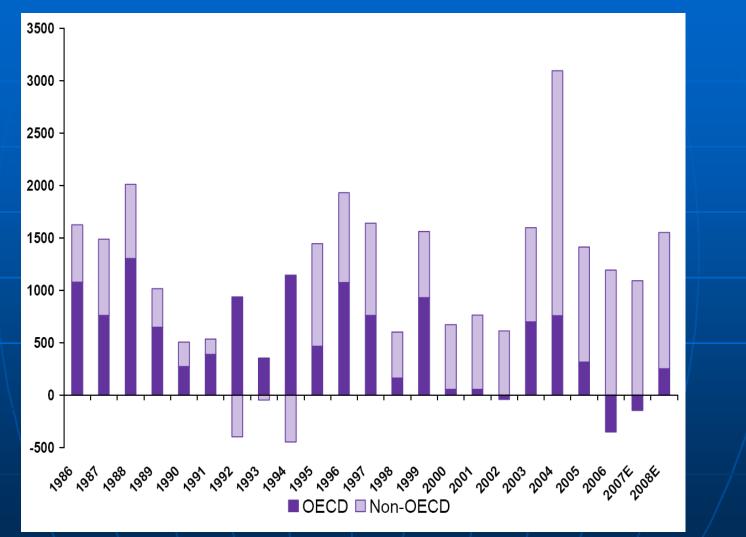
Crude Oil Supply/Demand

Crude Oil Supply

2007 World Crude & Gas Oil Production Millions of Barrels Per Day 2008 Forecasted World Crude & Gas Oil Production Millions of Barrels Per Day



Crude Oil Demand Annual Increase (MBPD)

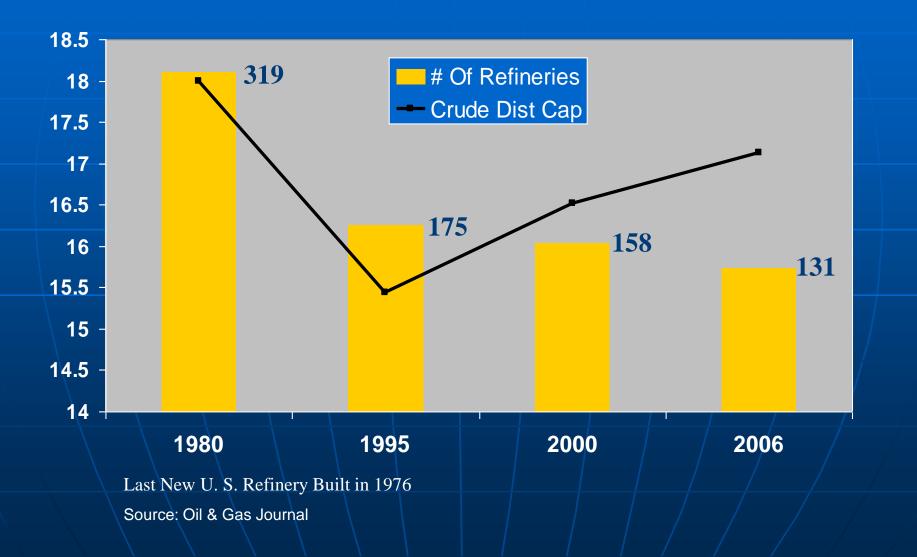


<u>OECD</u> - Organization for Economic Cooperation And Development US, Canada, Western Europe, Japan, Australia & New Zealand

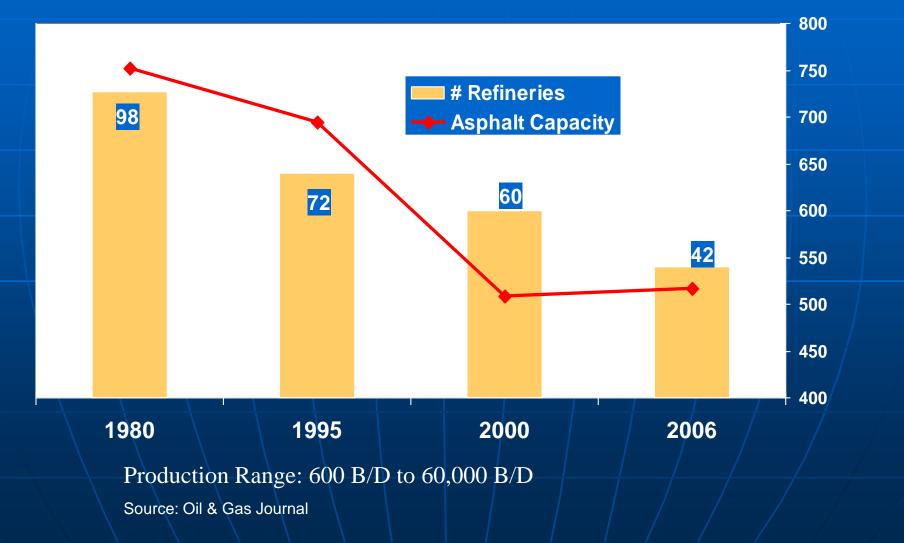
Source: Goldman Sachs/IEA



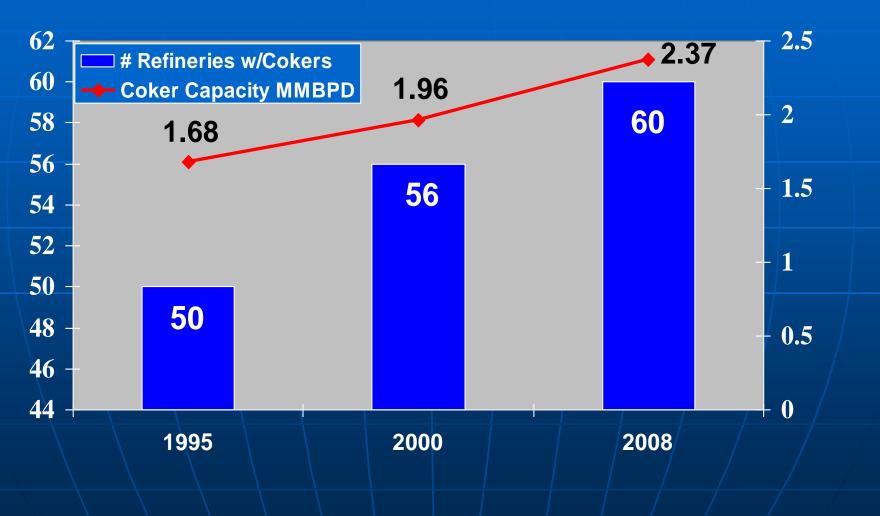
U.S. Refining Capacity



U. S. Asphalt Refining Capacity



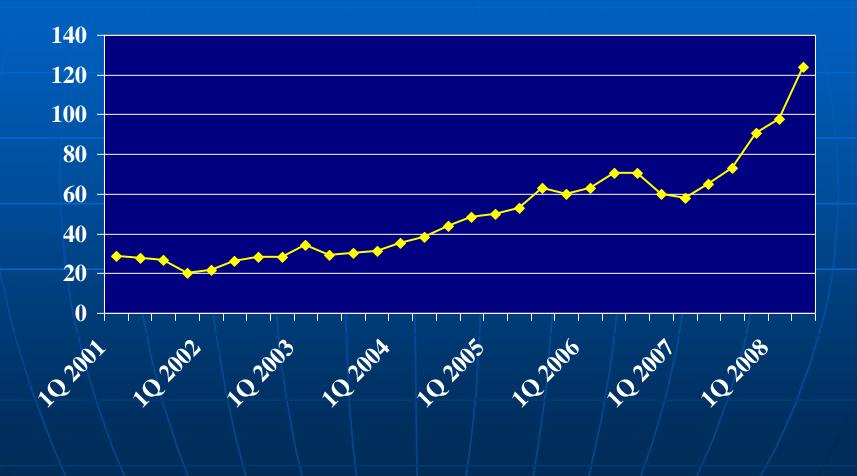
U. S. Refining Coking Capacity



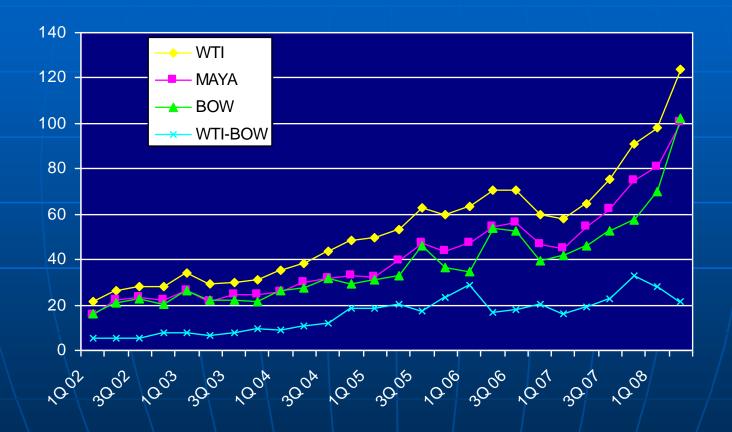
Source: Oil & Gas Journal & EIA

Crude Oil Prices

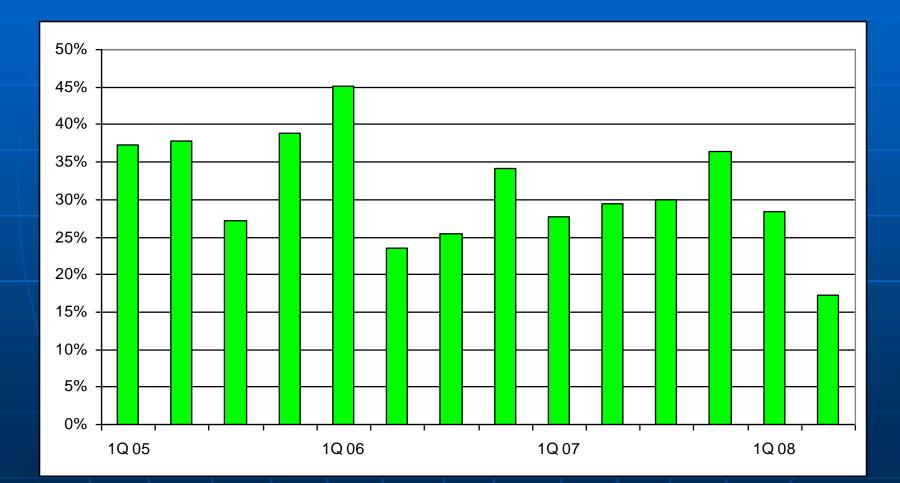
WTI Price by Quarter



Light-Heavy Crude Prices

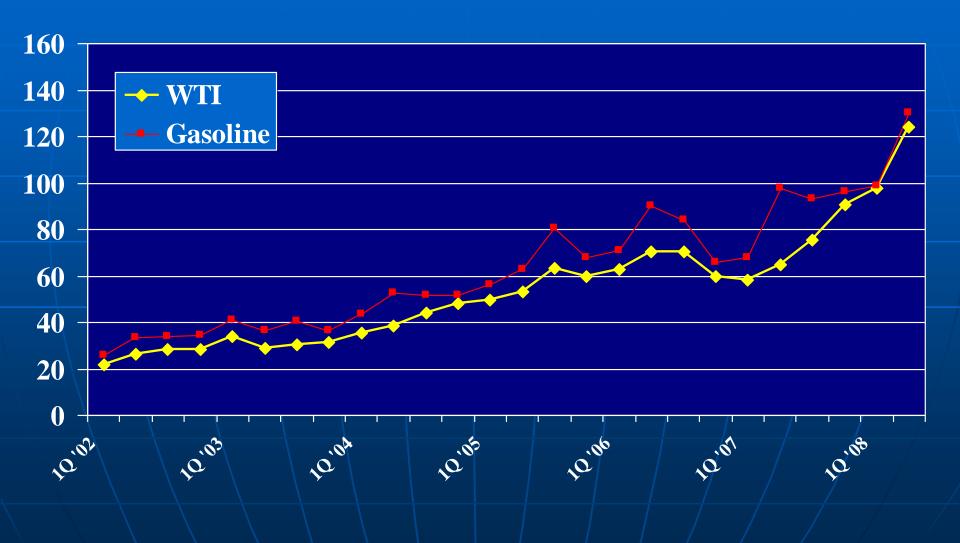


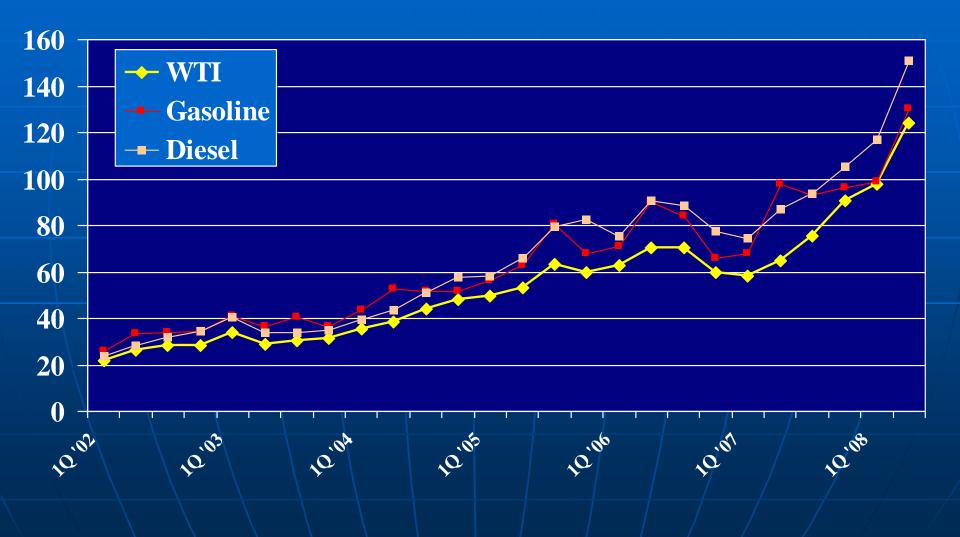
Light / Heavy Differential As A Percentage of WTI

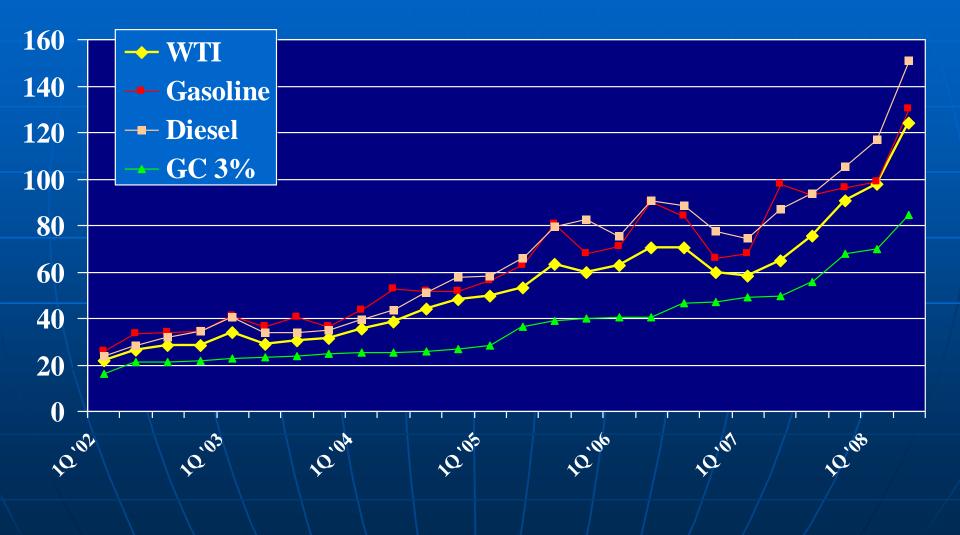


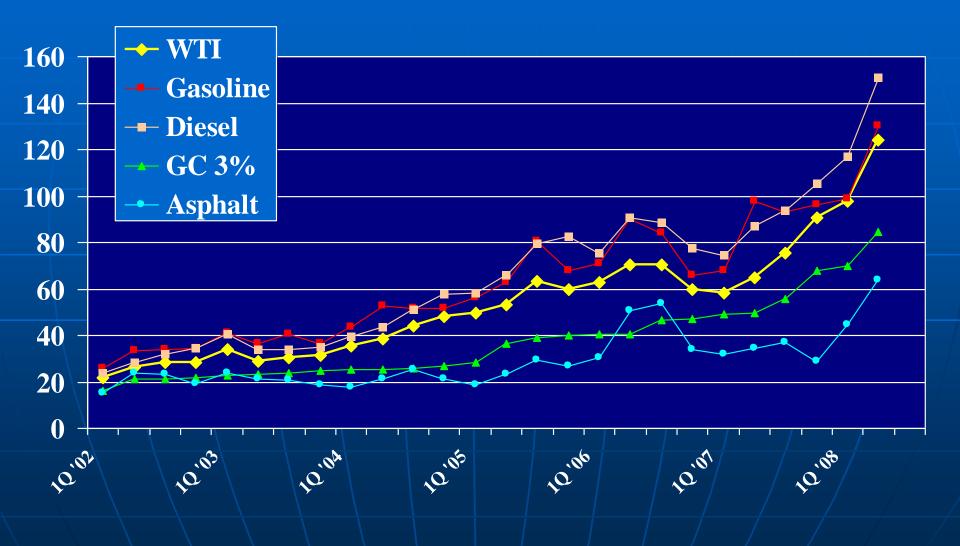
Products Pricing





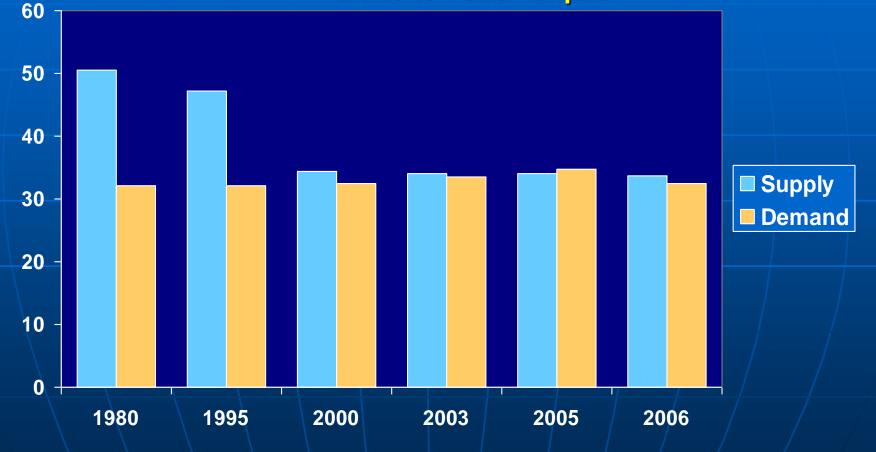






Asphalt Supply

Historical Asphalt Supply/Demand Millions Tons - Liquid



Source: Oil & Gas Journal/Asphalt Institute

Asphalt Supply Reductions

Refinery closures Temporary shut-downs (economics) Reduced imports Coker start-ups Refinery Upsets Crude run cuts Fall turnarounds

Supply Outlook (2008)

East Coast – Tight
Gulf Coast – Snug
Midwest – Adequate
Rockies – Snug
West Coast – Tight

Supply Outlook (2009)

- Asphalt will have to carry its weight in crude cost.
- Increased refining margins will encourage higher crude runs.
- Will vary by region based on crude and product economics.
- Larger light/heavy crude differential will produce more asphalt (??).
- Currently asphalt economics are very favorable compared to GC 3% (High Sulfur Crude Oil) and gasoline – SHOULD FAVOR AMPLE ASPHALT SUPPLY

Polymer Asphalt Supply Outlook

Presented by: The Association of Modified Asphalt Producers

DeWitt & Company



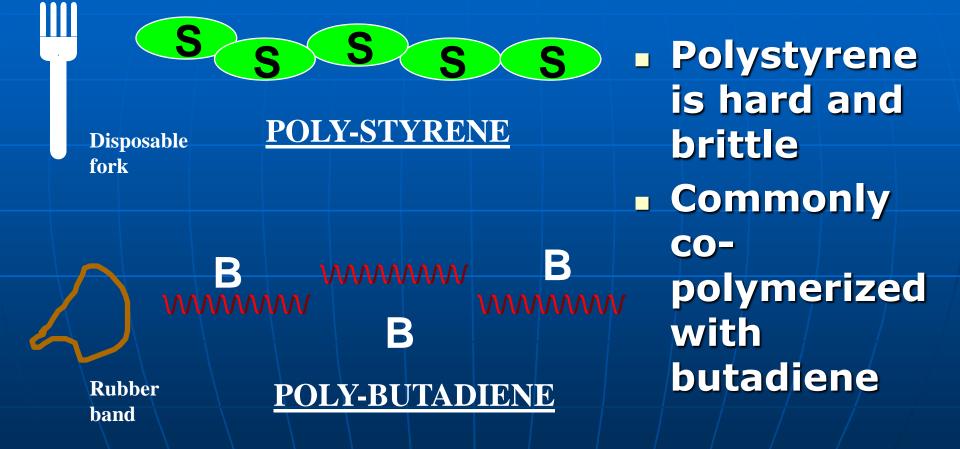
Predominate Modifier



 Styrene-Butadiene-Styrene (SBS) is most widely used in US and around the world

- Excellent performance – case studies
- Long history of success – since 1970's in Europe
- SBS produce a stable, compatible system easily used in today's construction practices

Styrenic Polymers (Elastomers)



SB and SBS

Block Copolymer (SB & SBS)



Why is SBS Currently in Short Supply?



- Styrene-Butadiene-Styrene (SBS) polymer capacity is not short
- Shortage of raw materials -Butadiene
- Ethylene production is the problem

Why is Ethylene Production the Problem?

Ethylene

By-products of Ethylene Production

- Styrene
- Propylene
- Butadiene
- Isoprene
- Pentadiene
- Cyclopentadienes
- Aromatic Resin Formers
- Isobutylene
- Amylenes
- Hydrogen
- Benzene

Ethylene & Butadiene Market Comparison



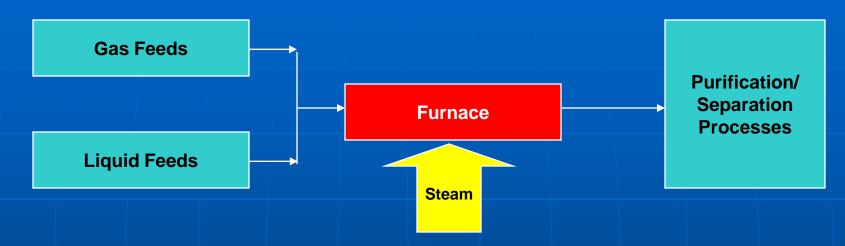
Ethylene Market

- 120 million tons per year
- Primary use packaging materials
 - Plastic wrap
 - Trash bags
 - Milk jugs

Butadiene Market

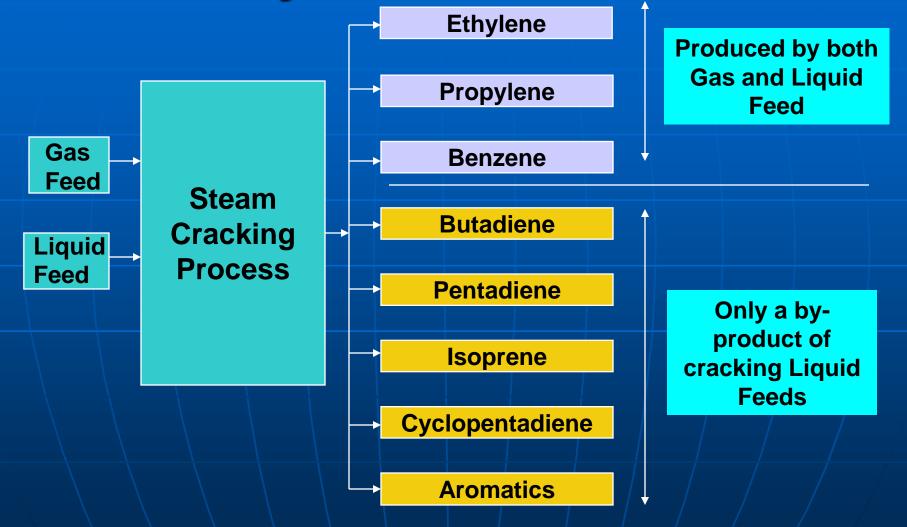
- 14 million tons per year
- Primary use tires (70%)
- Multiple other automotive and durable good uses
- SBS polymer for asphalt (6%)

How Is Ethylene Made?



- Basic ethylene production technology is called a steam cracking process
 - Process heats feed up to 1700 degrees, then injects steam that cracks the molecules
 - Cracker unit cost \$2 billion
- Choice between gas feeds like ethane, propane and butane and liquid feeds like naphtha and gas oils.
- Output is a mixture of ethylene and other products
- Requires a downstream purification processes to separate products

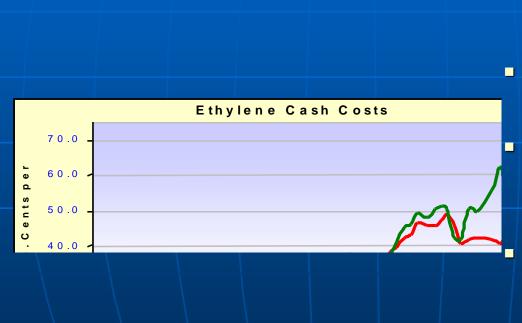
What's Important to Know About Ethylene Production



Choosing Feeds to Produce Ethylene

- Each producer runs an economic model
- Feed availability and costs for the producer at their location
 - Yield of each feed varies considerably
 - Demand for each product
 - Alternatives to buy versus make that product
- Ethylene and propylene are the prime products
 - Evaluate netback of all products
 - Liquid feeds generally produce 15:1 ethylene to butadiene
 - Economic impact of butadiene is not large
 - Based on the conditions producers set a feed slate for the "Cracker"
 - Butadiene shortage is not a primary consideration for feed slate

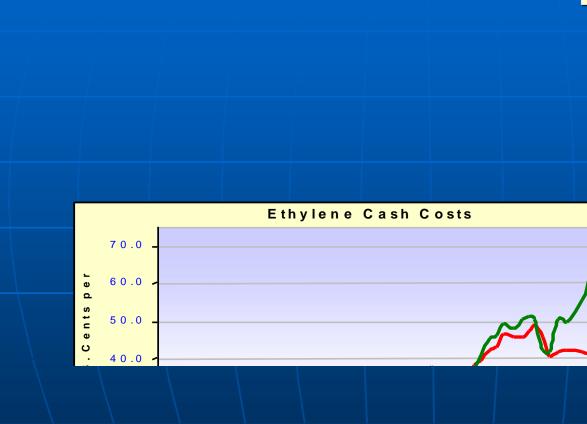
Model Output



- Liquids are always in the slate due to the facilities being built to be liquid crackers
 - Crackers modified in the 80's to be flexible
 - Flexibility depends on producer, but varies from ~10% to ~50%

Producing 3-5 million pounds a day a few pennies makes a big difference

What's Changed

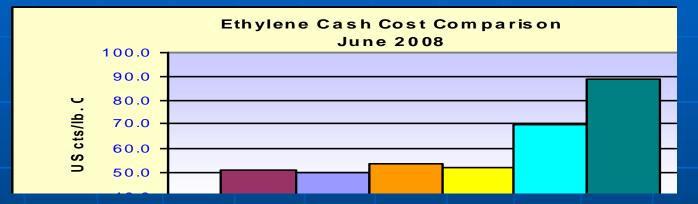


- Structural change natural gas producers installed facilities to separate ethane
 - Ethane higher value than natural gas

Ethane prices didn't increase with the crude oil run-up

Economic incentive to run more ethane feed

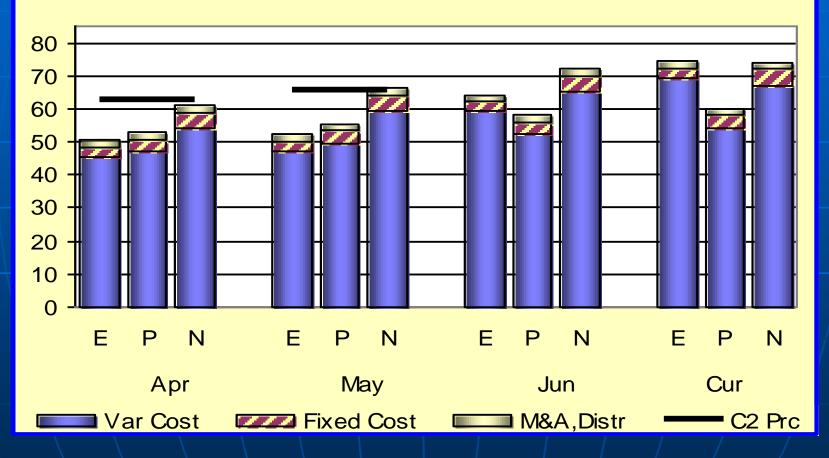
What's Changed



- DeWitt estimates that the 1Q cracking slate went 10% lighter vs 2007 starting in February
- 2Q2008 slate has moved even lighter; possibly another 10-20%
- Incentives so great that teams of engineers are working on putting more gas into the cracking slate on a crash basis

July 2008

Ethylene Cash Costs, c/lb



Ethylene General Trends

- Significant ethylene capacity additions in Middle East and Asia
 - Most of the Middle East is gas cracking
 - Most of Asia is liquid or naphtha cracking
- Little to no capacity additions in Western World
- New trend for ethylene units outside of US to be more flexible to be able to run more gas feeds
 - Historically have been naphtha crackers
- Expect more flexible cracking; hence, more variable Butadiene supply

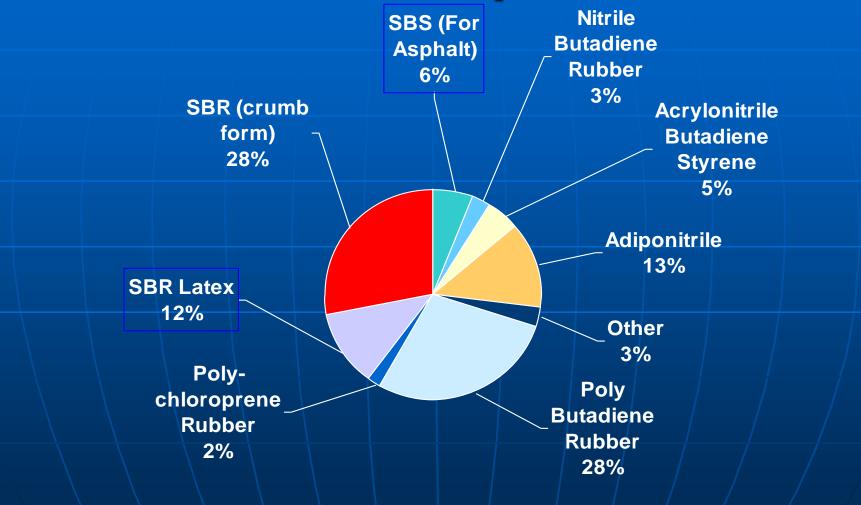
Butadiene (Bd) Supply

- Globally tight due to lighter cracking and higher demand
 - 2008 Bd supply estimated at 75-85% of 2007
- New Bd and ethylene capacity due on-stream in Asia
- Expected capacity utilization to be lower than 90% for the foreseeable future

Regional differences

- US crude Bd supply tight due to light cracking in first half
- US has excess purification capacity and buys crude Bd from Europe to fill capacity
- Europe tight on supply due to somewhat lighter cracking; thus, less crude Bd to export to US
- New Asian capacity needs to catch-up with demand

North American Butadiene Consumption



What Factors Will Influence Supply?

<u>Positive</u>

- New capacity
- Bd pricing itself out of some applications
- High gas prices:
 - Less driving mean fewer replacement tires
 - Smaller vehicles/smaller new car tires
- Slowing economy; less growth

Negative

- Higher natural rubber prices driving consumers to synthetic rubbers based on Bd
- Lighter cracking
 - Higher naphtha prices
 - Structural change in US ethane market
- Low cost gas-based ethylene capacity coming on-stream in Middle East.

Tire Demand Data



New Tire Demand

- June vehicle production down 8% and falling
- Vehicle production skewed towards smaller vehicles
- Tire demand could be down over 12%

Replacement Tires

- Higher gas prices are reducing miles driven
- Expect reduced tire demand over time
- May take 3-6 months to play out.

October 2008



 Spread between gas and liquid feeds now down to \$.05
 Demand is shrinking – tire demand is down
 Asian market

price drop of \$0.10- \$0.15 per lb



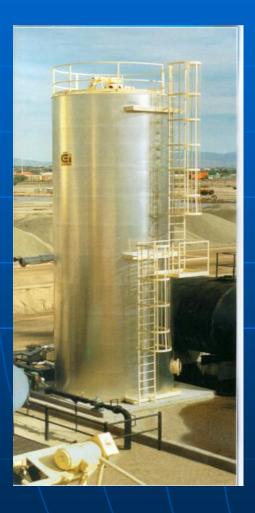


- Hurricanes Gustav and Ike temporarily shut down Gulf Coast crackers
 - Expected Bd price increase of \$0.10 per lb
 - Reduced demand caused spike of only \$0.04 per lb
- Crackers are back on line, but tire compound plants are not
- Tire Demand is way down Frees up Butadiene for SBS Suppliers
 - <u>Result 100% Bd available to SBS producers for now</u>
 - SBS suppliers will be able to build up substantial inventory this winter



 SBS polymer-modified asphalts are typically cross-linked systems

- Contractor friendly
 - Terminal blend supply
 - Do not require agitation
 - Storage stable
 - No major changes to HMA plant operation
 - No major changes to HMA laydown and compaction
- Alternative modification systems should exhibit similar qualities



 SBR Latex – butadiene based polymer that is not in short supply at this time

- Not storage stable
- Must be blended at HMA plant
- Contractor now becomes asphalt modifier and must test and certify product

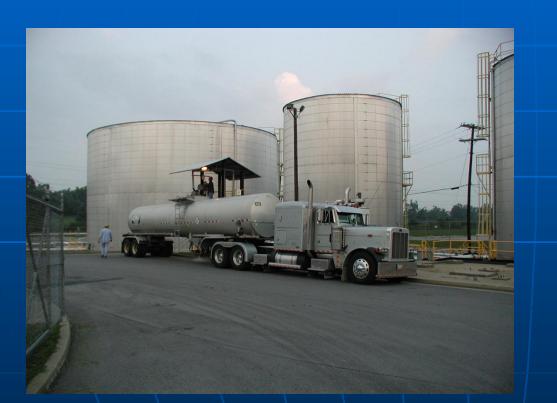
Non- butadiene polymers

- Reactive Ethylene Terpolymer (Elvaloy)
- Ethyl Vinyl Acetate (EVA)
 - Used in warm climates
 - Blended with SBS in cold climates
- Polyphosphoric Acid (PPA)
 - An extender, not an alternative
 - Can be blended with SBS to reduce SBS content



 Ground Tire Rubber (GTR) – wet process

- 15-20% GTR melted and swelled into asphalt
- No cross-linking occurs
- Not storage stable
- Not a terminal blend process
- AR binder cannot be PG graded in a meaningful way
- Recipe specification



- Ground Tire Rubber (GTR) – terminal blend
 - Typically proprietary process
 - 10-12% GTR added at high temperature and processed with high shear milling
 - Chemical stabilizer added
 - 70% of GTR is non rubber material
 - Carbon black
 - Calcium carbonate
 - Settlement may be an issue
 - SBS is sometimes used to stabilize the system
 - Cannot be PG graded under current DSR test procedures



Hybrid Binders

- Blend of SBS and GTR
- Cross-linked system
- Storage stable
- Terminal blend system
- Current research sponsored by FL DOT at University of Florida



`NOTHING' is not an option

- PG Grading system is based on climate and traffic
- Using the wrong grade will lead to poor performance
- We have enough historical data to prove that PMA does improve pavement performance
- Flexibility and creativity are needed to come up with answers

DON'T SHOOT THE MESSENGER

